

**SILVER STATE ENERGY ASSOCIATION  
BOARD OF DIRECTORS MEETING**

**MAY 15, 2018  
MINUTES**

**Call to Order  
1:03 P.M.**

Colorado River 2 Conference Room, Southern Nevada Water Authority  
100 City Parkway, Suite 700, Las Vegas, Nevada

**DIRECTORS PRESENT:**

Rory Dwyer, City of Boulder City; Douglas Beatty, Colorado River Commission; David Luttrell (alternate), Lincoln County Power District No. 1; Mike Fetherston, Overton Power District No. 5; David Johnson, Southern Nevada Water Authority

**STAFF PRESENT:**

Scott Krantz, Laura Browning

**CALL TO ORDER**

The meeting was called to order by Rory Dwyer. The meeting was noticed and posted in accordance with the Nevada Open Meeting law.

**COMMENTS BY THE GENERAL PUBLIC**

There were no speakers wishing to be heard.

**ITEM NO.**

**1. APPROVAL OF AGENDA AND MINUTES OF THE MEETING OF MAY 23, 2017**

**ACTION:** A motion was made by David Johnson and seconded by Mike Fetherston that the agenda for the meeting and minutes of the May 23, 2017 meeting be approved. The motion was unanimously approved.

**2. CONSIDERATION OF AND POSSIBLE ACTION TO SELECT A CHAIRPERSON AND VICE CHAIRPERSON FOR FISCAL YEAR 2018/2019**

Rory Dwyer opened nominations for a new Chairperson and Vice Chairperson.

FINAL ACTION: A motion was made by David Luttrell and seconded by Mike Fetherston to appoint Rory Dwyer the Chair and Douglas Beatty the Vice Chair for Fiscal Year 2018/2019. The motion was unanimously approved.

**3. CONSIDERATION OF AND POSSIBLE ACTION TO APPROVE THE ADMINISTRATIVE AND GENERAL BUDGET FOR THE FISCAL YEAR JULY 1, 2018 TO JUNE 30, 2019**

Rick Schmalz summarized the Administrative and General (A&G) budget for Fiscal Year 2018/2019. The budget is required by the Cooperative Agreement to be approved by June 1 of each year. It includes labor and operating expenses not associated with any of the projects, each of which has a separate budget. There were no major changes to the A&G budget from this year to the next fiscal year. Projected expenses for this year are \$56,508. For the next Fiscal Year 2018/2019, the budget is proposed to be \$60,056.

FINAL ACTION: A motion was made by Mike Fetherston and seconded by David Johnson to approve the Administrative and General budget for Fiscal Year July 1, 2018 to June 30, 2019. The motion was unanimously approved.

**4. RECEIVE AN INFORMATIONAL PRESENTATION FROM STAFF ON THE BUDGET FOR THE SILVER STATE ENERGY ASSOCIATION FOR FISCAL YEAR JULY 1, 2018 TO JUNE 30, 2019**

Rick Schmalz described the budget process, showed a summary of Silver State Energy Association (SSEA) expenses and customer funding sources, discussed the budgets for all Project Services Agreements, and restated highlights of the A&G budget.

**5. RECEIVE AND POSSIBLY ACCEPT THE ANNUAL FINANCIAL REPORT FOR THE PERIOD ENDING JUNE 30, 2017, AS PRESENTED BY THE SILVER STATE ENERGY ASSOCIATION'S EXTERNAL AUDITOR, PIERCY BOWLER TAYLOR AND KERN.**

Richard Bowler of Piercy Bowler Taylor & Kern (PBTk) stated that PBTk provided an unmodified opinion with respect to the audit of the SSEA's financial statements for the year ending June 30, 2017. There were no findings, material weaknesses or any other issues to report. Copies of the Annual Financial Report were distributed to the Board in November 2017. Richard commended accounting staff and management for maintaining high quality in their accounting and reporting.

FINAL ACTION: A motion was made by Douglas Beatty and seconded by David Johnson to accept the Annual Financial Report for the period ending June 30, 2017. The motion was unanimously approved.

**6. CONSIDERATION OF AND POSSIBLE ACTION TO AUTHORIZE THE MANAGER TO EXECUTE AN AMENDMENT AND A REVISION TO EXHIBIT A ON THE EXISTING AGREEMENT AMONG THE WESTERN AREA POWER ADMINISTRATION, THE COLORADO RIVER COMMISSION, AND THE SILVER STATE ENERGY ASSOCIATION FOR CAPACITY SERVICE.**

Scott Krantz stated that the agreement for capacity service has been in place since SSEA contracted with the Western Area Power Administration (WAPA) as its Balancing Area Authority. The agreement governs the ancillary services provision provided by WAPA and also provides for a capacity credit, which is derived from hydropower scheduling and usage by WAPA. The term of the agreement is about to expire and this amendment extends the term to 2033.

**FINAL ACTION:** A motion was made by Douglas Beatty and seconded by Mike Fetherston to authorize the Manager to execute an amendment and a revision to Exhibit A of the existing agreement among WAPA, the Colorado River Commission and the SSEA for capacity service. The motion was unanimously approved.

**7. RECEIVE AN UPDATE FROM STAFF ON ITEMS PURCHASED PURSUANT TO THE PURCHASING ACTIONS RESOLUTION THAT WAS APPROVED ON APRIL 24, 2013.**

Scott Krantz reported that the SSEA Board approved a resolution allowing the Manager to enter into contracts for planned and budgeted expenses less than \$10,000 without bringing them before the Board. When the resolution was approved, there was a request that the Manager report back to the Board any items that were entered into under the resolution. Since the last reporting, a service agreement was entered into with Cox Communications for a data and internet line. The monthly fee is \$148.99. In the past, SSEA used this service under a Southern Nevada Water Authority account. As done with many other contracts over the years, the service was shifted directly to the SSEA.

**8. COMMENTS BY THE GENERAL PUBLIC**

There were no speakers wishing to be heard.

**9. ADJOURN**

There being no further business to come before the Board, the meeting was adjourned at approximately 1:23 p.m.